## Australia Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code							l	Indiscovered	Resources					
and Field	MFS	Prob. (0-1)	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore portic	ns of Aus	tralia								
Oil Fields		1.00	61	166	308	173	159	444	868	470	8	23	48	2
Gas Fields		1.00					1,023	2,937	4,936	2,950	58	167	296	170
Total		1.00	61	166	308	173	1,182	3,381	5,804	3,419	65	189	345	195
			•	•	*	*	•				*		*	
Oil Fields			sessed offs	nore portic	INS OT AUS	trana								
Gas Fields		1.00	1,499	4,423	9,422	4,802	3,924	11,834	26,608	13,068	201	632	1,539	
		1.00	1,499	4,423			3,924 27,084	11,834 87,783	26,608 176,409	13,068 92,931	201 1,425	632 4,589	1,539 9,549	719 4,919
Total		1.00	1,499	4,423				*						
	ı	1.00	1,499	4,423	9,422	4,802 4,802	27,084	87,783	176,409	92,931	1,425	4,589	9,549	4,919
Total	Gran	1.00	1,499 al: Assess	4,423	9,422 9,422	4,802 4,802	27,084 31,008	87,783 99,617	176,409 203,016	92,931 105,999	1,425 1,626	4,589 5,221	9,549 11,088	4,919 5,638
	Gran	1.00	1,499	4,423	9,422	4,802 4,802	27,084	87,783	176,409	92,931	1,425	4,589	9,549	4,919